









REPORT FROM THE THE BOARD CHAIR



By Bernadine Hornby, Board Chair

s your board chair, I am pleased to report Vernon Electric Cooperative (VEC) had another successful year with excellent safety and reliability metrics. As we reflect on the past year, it is with great pride that we highlight achievements, share challenges, and the overall progress of our cooperative. The dedication of our members, directors, and employees has contributed to the continued accomplishments and growth of VEC.

Despite ongoing inflation pressures, VEC maintained a strong financial position in 2023. The electric cooperative industry faced challenges with rising equipment costs and delays, particularly in transformers, which surged by up to 60% from 2020, with lead times extending to one year. Through strategic planning, we successfully navigated these challenges. Due to the increased price pressures, we had to implement small rate adjustments, raising the residential facility charge by \$1, the three-phase rate by \$2, and the peakalert rate by \$5 starting in 2024, to offset increased equipment costs.

One of the seven cooperative principles is Members' Economic Participation, and this month, we will be refunding \$576,012 in capital credits to current and former members. Over the years, Vernon Electric has returned nearly \$23 million to our members. Members will see their refund as a credit on the bill received this month.

Safety continues to be a top priority of VEC, and I am

happy to report that we experienced no lost-time accidents in 2023. Monthly safety meetings, covering topics from poletop rescue to blood-borne pathogens, played a vital role in creating awareness among employees. We also extended our safety efforts to Vernon County National Night Out, where a demonstration on handling vehicle accidents involving power lines or poles was well received. Thank you to the

Our commitment to providing safe, reliable, and affordable electricity is reflected in VEC's 99.99% reliability rating for 2023. event organizers and the first responders who assisted during our demonstration.

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maintenance, like vegetation management.

Innovative is a word that best describes 2023 for VEC. Recognizing the growing interest in electric vehicles (EVs), we initiated a pilot program, offering members a level-two charger with three rate options. During peak hours, members may charge their EV for 25 cents per kWh, off-peak for 8 cents, or super off-peak for 5.7 cents. The three-part rate allows members the freedom to charge when they wish but

encourages charging during the overnight hours when the electricity demand is low. Members participating in the pilot program have found the program beneficial and enjoyed the opportunity to work with VEC to shift energy use away from peak times.

Perhaps the year's most significant achievement is the completion of the Bluff Prairie Community Solar Array. With over two years in the making, we are excited about its completion and its impact on VEC and its members. Participation in community solar has been impressive, as over 1,350 panels have been subscribed to at this time. Collaborating with Couleecap Inc. to extend solar opportunities to low-to-moderate-income individuals exemplifies the cooperative principle, Concern for Community.



To us, Concern for Community extends beyond just donating money or sponsoring events. It involves active participation among our members, contributing to electricity education and supporting local events like the Vernon County Fair and Vernon and Monroe County Dairy Breakfasts in our service territory. Because we live in the communities we serve, we aim to provide opportunities for future generations, offering scholarships and sending students to the Youth Leadership Conference. In a notable achievement, one of our students was elected to the Wisconsin Youth Leadership Conference board of directors and she will represent Wisconsin in Washington, D.C., this summer.

As we look to the future, the board is committed to fostering sustainable growth, embracing innovative ideas, and ensuring the well-being of our members and community.

We will continue to search for additional ways to diversify our energy portfolio, enhance grid resilience, and engage with our members. 2023 was a testament to the strength and resilience of Vernon Electric Cooperative, and we continue to evolve. Members of VEC can be assured the directors and employees



will strive to enrich the lives of our members. We extend our gratitude to our members for their continued support and trust. Together, we will navigate the challenges and opportunities that lie ahead ensuring a sustainable and prosperous future for our cooperative and the community we proudly serve.

> receipt and ENERGY STAR label attached, if applicable · Must be submitted within 3 months of purchase date.





BALANCE SHEET

2023

2022

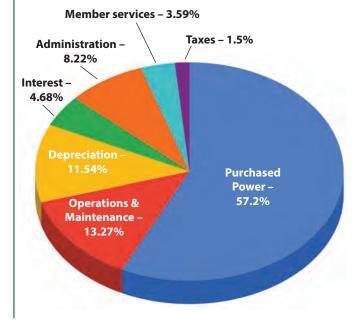
WHAT WE HAVE

	2023	2022
UTILITY PLANT, at cost		
Intangible plant	\$808	\$808
Distribution plant	65,256,200	61,988,466
General plant	10,851,760	10,316,098
Electric plant in service	76,108,768	72,305,372
Construction work in progress	239,391	467,053
TOTAL UTILITY PLANT	\$76,348,159	\$72,772,425
Less accumulated provision for depreciation	(21,825,951)	(20,189,783)
NET UTILITY PLANT	\$54,522,208	\$52,582,642
OTHER PROPERTY AND INVESTMENT		
Non-utility property	\$194,522	\$194,522
Investments in associated organizations	11,259,504	10,896,680
Other investments	150,083	146,564
Special funds	2,579,933	2,468,345
TOTAL OTHER PROPERTY AND INVESTMENTS	\$14,184,042	\$13,706,111
CURDENT ACCETC		
CURRENT ASSETS	\$235,849	\$351,595
Cash, general Short-term investments	३८३३,०49 149,072	3,001,693
Accounts receivable	2,129,988	2,246,720
Material and supplies inventory	1,668,211	1,137,496
Other current and accrued assets	119,986	112,050
TOTAL CURRENT ASSETS	\$4,303,106	\$6,849,554
DEFERRED DEBITS	\$55,205	\$29,756
TOTAL ASSETS	\$73,064,561	\$73,168,063
WHAT WE OWE	2023	2022
WHAT WE OWE LONG-TERM DERT less current maturities	2023	2022
LONG-TERM DEBT, less current maturities		
LONG-TERM DEBT, less current maturities RUS mortgage note	\$29,321,661	\$30,214,330
LONG-TERM DEBT, less current maturities	\$29,321,661 775,385	\$30,214,330 827,965
LONG-TERM DEBT, less current maturities RUS mortgage note National Rural Utility Cooperative Finance Co Bank	\$29,321,661 775,385 248,156	\$30,214,330 827,965 316,959
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STATEMENT OF REVENUE AND EXPENSES

OPERATING REVENUES	2023	2022
Electric Energy Revenue	\$22,302,307	\$22,205,770
Other Electric Revenue	58,118	453,176
TOTAL OPERATING REVENUES	\$22,360,425	\$22,658,946
OPERATING EXPENSES		
Cost of purchased power	\$12,317,564	\$12,632,804
Distribution expense — operations	1,653,143	1,708,545
Distribution expense – maintenance	1,204,368	1,216,905
Consumer account expense	379,859	336,806
Customer Service	230,553	142,826
Sales expense	161,716	133,283
Administration and general expense	1,769,257	1,680,008
Depreciation expense	2,485,839	2,367,964
Taxes	322,200	322,082
Interest on long-term debt	1,007,912	1,035,841
TOTAL OPERATING EXPENSE	\$21,532,411	\$21,577,064
OPERATING MARGINS	\$828,014	\$1,081,882
NON-OPERATING MARGINS		
Interest income	\$189,645	\$113,423
Other non-operating income	179,909	212,464
Dairyland Power Co-op capital credits	600,526	478,685
Other capital credits	103,663	105,556
TOTAL MARGINS	\$1,901,757	\$1,992,010

2023 EXPENSE DOLLAR





to each of the following students awarded a \$750 scholarship from Vernon Electric's Federated Youth Foundation.



Jesse Penchi **Aquinas High School**



Kymber Kaiser, **Brookwood High School**



Quinn Cook, **Cashton High School**



Porter Culp Central High School



Nevaeh Sanders De Soto High School



Ethan Novacheck - Lineworker Hillsboro High School



Peyton Sullivan Hillsboro High School



Ryther Gehrke Kickapoo High School



Kyle Degner La Farge High School



Rylee Geier Sparta High School



Makenna Rudie **Westby High School**



Mariana Bulin **Wonewoc High School**



Cole Fletcher Viroqua High School



Timothy VanderZee At-Large

Craig Buros, CEO & General Manager

110 Saugstad Road, Westby, WI 54667 608-634-3121 • 608-447-5051 email: info@vernonelectric.org website: www.vernonelectric.org

Trevor Clark, Editor



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